

Customer Service Metrics (Attachment N)

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Call Answering	80% of calls answered within 20 seconds	5019	6/10/2015	No*	May 2015 = 79.5% for 12 months ending 5/31/2015
Call Volume	Not to exceed the prior month by 25% or more	5019	6/10/2015	Yes	May 2015 = 1.93% decrease in call volume from 11,370 in April to 11,150 in May
Bill Accuracy	No less than 99%	5068	6/22/2015	Yes	
Estimated Bill %	Must not exceed 1.5%	5068	6/22/2015	Yes	
% Bills with Exceptions	Must not exceed 0.83%	5068	6/22/2015	No*	

Reports due to the Commission (Attachment N)

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Reports due to the Public Utilities Commission	Filed in accordance with Commission rules:				
(Normally filed or required through the Settlement Agreement)	Monthly EAP reconciliation report	5052	6/10/2015	Yes	
	Annual EAP budget filing	5053	8/1/2014	Yes	
	Monthly call answering report	5019	6/10/2015	Yes	
	Metrics performance report	7012	6/30/2015	Yes	
	Annual report detailing customer service levels	2465	1/20/2015	Yes	The annual reporting requirement for service level results is met in the 5019 December monthly filing
	Monthly disconnection and accounts receivable report	5054	6/24/2015	Yes	
	Annual pre-winter disconnection report	5055	12/9/2014	Yes	
	GSE Accident reports	5056	N/A	N/A	Ad hoc, event driven. No accidents to report.

Operations (Attachment O)

Electric Large Scale Outage Performance

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Emergency Crew Procurement	Line Crews	N/A	N/A	N/A	In compliance
Emergency Restoration Information	Data Availability	N/A	N/A	N/A	In compliance

*Note:

GSE Call Answering: Call volume increased by 49% in May 2015 vs May 2014. 1,570 more calls were answered within the service level in May due to the Manpower reassessment. We expect to meet/exceed the monthly service level in June.

GSE % Bills with Exceptions: Bills with exceptions continue to trend downward with very good performance over the last three months. Notwithstanding this improved performance, the 12-month rolling average was still above the target by 0.01%. The reason for the failure to meet the target was due to: 1) the increased number of exceptions in the month of January associated with three summary bills; and 2) the increased number of no read exceptions (demand meters) due to the weather. The months of January and February added 0.38% to the 12-month rolling average performance.

Customer Service Metrics (Attachment N)

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Call Answering	80% of calls answered within 30 seconds	5020	6/10/2015	Yes	May 2015 = 80.1% for 12 months ending 5/31/2015
Call Volume	Not to exceed the prior month by 20% or more	5020	6/10/2015	Yes	May 2015 = 3.27% decrease in call volume from 31,026 in April to 30,010 in May
Bill Accuracy	No less than 98.55%	5069	6/22/2015	Yes	
Estimated Bill %	Must not exceed 2.41%	5069	6/22/2015	Yes	
% Bills with Exceptions	Must not exceed 1.93%	5069	6/22/2015	Yes	

Reports due to the Commission (Attachment N)

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Reports due to the Public Utilities Commission	Filed in accordance with Commission rules:				
(Normally filed or required through the Settlement Agreement)	Monthly call answering rpt	5020	6/10/2015	Yes	
	Metrics performance report	7012	6/30/2015	Yes	
	Annual report detailing customer service levels	2465	1/20/2015	Yes	The annual reporting requirement for service level results is met in the 5020 December monthly filing
	Monthly disconnection and accounts receivable report	5057	6/24/2015	Yes	
	Annual pre-winter disconnection report	5058	12/9/2014	Yes	
	EN monthly cost of gas trigger report	5059	6/24/2015	Yes	
	EN peak cost of gas filing- September 1	5060	9/2/2014	Yes	Report is due annually by Sept. 1
	EN off peak cost of gas filing – March 15	5061	3/17/2015	Yes	Report is due annually by March 15

Operations (Attachment O)

Gas Safety Performance

Metric	Performance Target	CFID No.	Date Filed	Target Met - Yes/No	Comments
Excavation Damages	No more than 15 (NOPVs)	N/A	N/A	Yes	15 excavation damages
Security Breach	0	N/A	N/A	Yes	No security breaches to report
Large Scale or System Wide Outage	0	N/A	N/A	N/A	No large scale outages to report
LNG Spills or Product Release	0	N/A	N/A	N/A	No LNG spills or product releases to report
Fully Qualified Operators at LNG	1 per plant	N/A	N/A	Yes	In compliance
Accidental Over-Pressurization	0	N/A	N/A	N/A	2 accidental over-pressurizations to report
Reportable Accidents	0	N/A	N/A	N/A	No reportable accidents

*Note: